Grid-aware Control of an Energy Community in the Project GrECCo

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Introduction

- Low-voltage grid strained by
 - local generation (PV)
- electric vehicle charging (EV), heat pumps (HP)
- Grid operator can obtain "flexibility" from energy community
- Community coordinates individual agents' responses

Algorithm

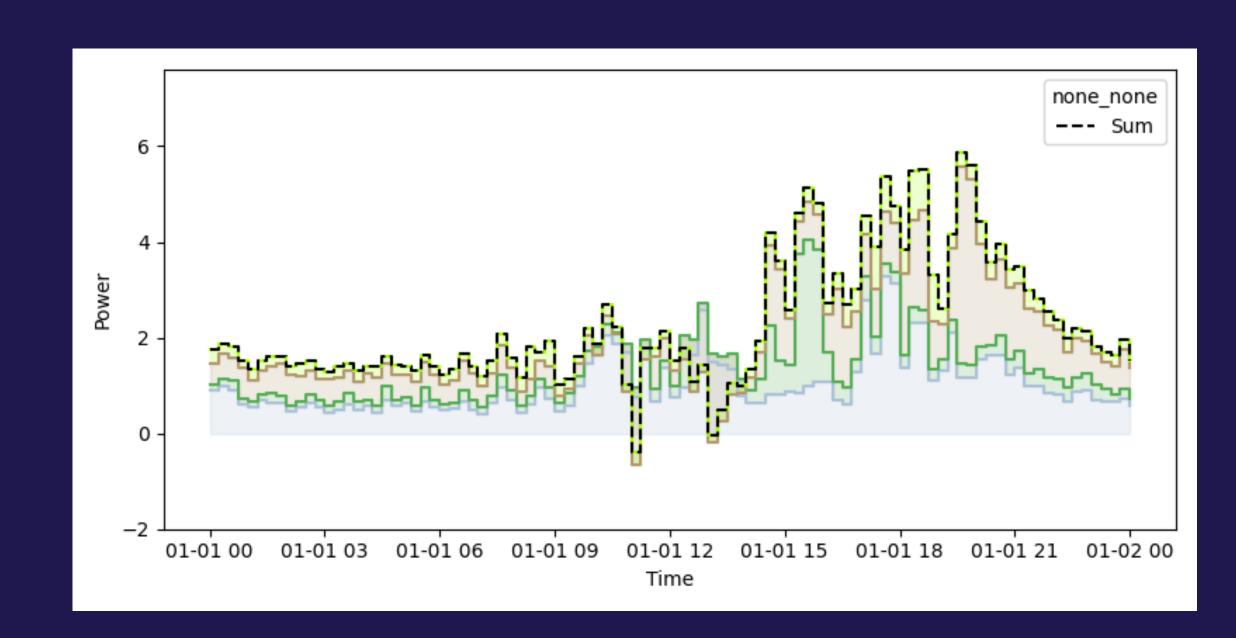
$$\begin{aligned}
&\min_{z_{a=0,...,A-1}} \quad \sum_{a=0}^{A-1} J_a(z_a|w_a) \\
&\text{s.t.} \quad h_a(z_a|w_a) \le 0 \quad \forall a, \\
&\left|\sum_{a}^{A-1} G_a z_a\right| \le p^{\lim}
\end{aligned} \tag{1a}$$

- Distribute scheduling every 15 minutes for a 24 h horizon
- terate between coordinator and agents
- Query planned consumption profiles
- Determine grid signal
- Converge to signal solving grid issue

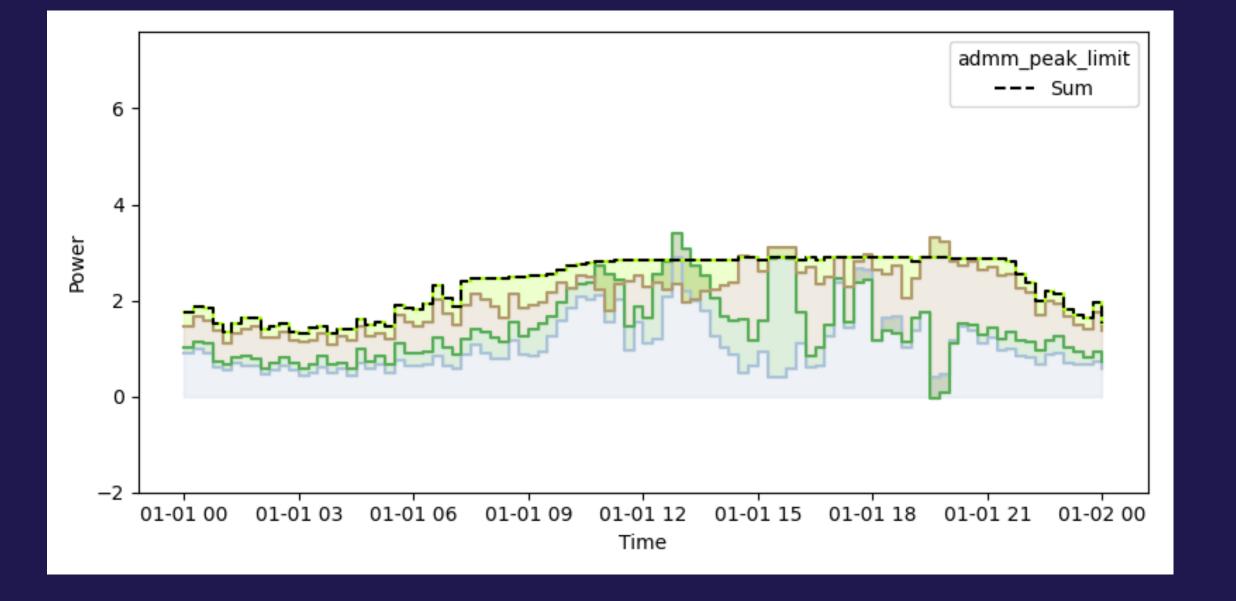
Iterate 1. Gather z_a for all agents and calculate R $\sum_a G_{a,k} z_{a,k}$. Terminate if $||R|| < \epsilon$ with some tolerance parameter ϵ or if $||R^+ - R|| < \varepsilon$. 2. Update signals / dual variables λ_a, z'_a depending on method 3. Solve for each subsystem $a = 0, \dots, A$ $\min_{z_a} J_a(z_a|w_a) + \phi(\lambda_a, z_a', z_a)$ s.t. $h^a(z_a|w_a) \le 0 \quad \forall a \quad \text{Local bounds (7b)}$

How to Motivate Households with Flexibilities to Contribute to Distribution Grid Stability

No Control Consumption Peaks in early evening



Distributed Control Flexibilities are activated to mitigate grid stress



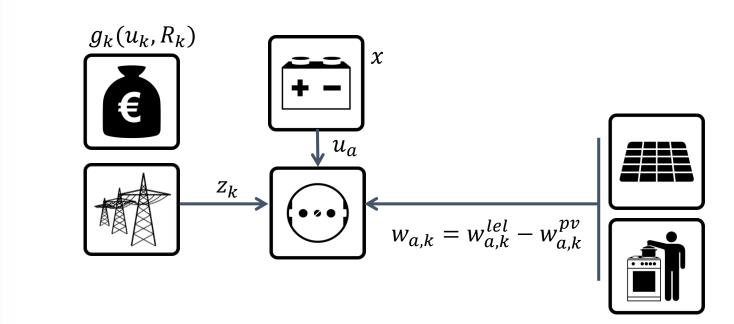




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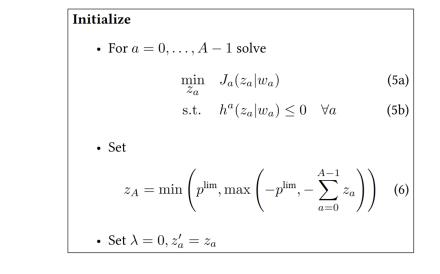
Local Test System: PV Battery



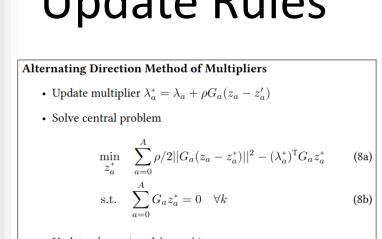
- Simulation for households with PV Battery System
- Very simple system

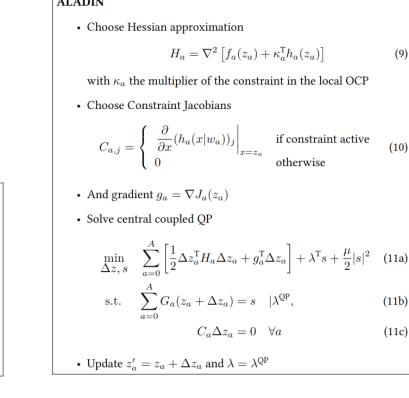
More Details

Initialization

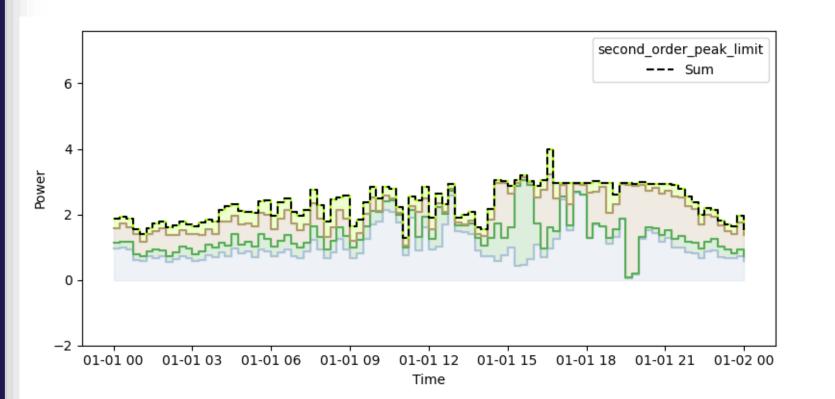


Update Rules





Result of Second Order Method



Valuation of Delivered **Flexibility**

- Reward agents for contributions made by change of behaviour
- Algorithm defines additional grid fee
- Next research questions
- How to determine reward from additional fee
- How to prevent cheating